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Alberta Crude Bitumen Production

Monthly Statistics

March 1998

Alberta Energy and Utilities Board

Alberta Crude Bitumen Production

Monthly Statistics

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MONTHLY STATISTICS

OPERATOR	AREA/SECTOR	APPROVAL	PRODUCTION RATES PER CALENDAR DAY (m^3)												
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
COMMERICAL SCHEMES															
Imperial	Cold Lake	3950	19 849												19 849
ELAN	Lindbergh	4746	1 667												1 667
PanCanadian	Lindbergh	6099	18												18
Murphy	Lindbergh	6410	44												44
ELAN	Elk Point	6726	428												428
Suncor	Primrose	6804	248												248
Amoco	Primrose	7407	3 834												3 834
Amoco	Wolf Lake	7922	522												522
Shell	Peace River	8143	786												786
Total Commercial **			**27 396**												
PRIMARY RECOVERY SCHEMES															
Norcen	Lindbergh	5692	64												64
Texaco	Frog Lake	6280	779												779
Norcen	Lindbergh	6292	873												873
PanCanadian	Lindbergh	6512	38												38
CS Resources	Pelican Lake	6619	405												405
Amoco	Brintnell	6723	1 517												1 517
Norwest	Lindbergh	6764	71												71
PanCanadian	Frog Lake	6984	516												516
ELAN	Lindbergh	7055	2												2
ELAN	Lindbergh	7118	272												272
PanCanadian	Lindbergh	7138	156												156
AEC	Frog Lake	7164	126												126
ELAN	Lindbergh	7303	15												15
Koch	Beaverdam	7306	796												796
Husky	Frog Lake	7344	10												10
ELAN	Lindbergh	7389	4												4
Purchase	Lindbergh	7515	69												69
PanCanadian	Lindbergh	7689	154												154
PanCanadian	Lindbergh	7700	204												204
PanCanadian	Frog Lake	7771	355												355
Husky	Frog Lake	7812	138												138
Husky	Frog Lake	7895	10												10
Poco	John Lake	7920	256												256

			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
PRIMARY (continued)															
Numac	Wolf Lake	7936	257												257
CNRL	Brintnell	7964	779												779
Husky	Frog Lake	7990	140												140
ELAN	Cold Lake	8002	5												5
PanCanadian	Lindbergh	8003	79												79
PanCanadian	Elk Point	8004	6												6
Koch	Lindbergh	8017	466												466
Koch	Frog Lake	8018	0												0
PanCanadian	Frog Lake	8030	26												26
Koch	Lindbergh	8035	202												202
Norcen	St. Paul	8041	2												2
CNRL	Bonnyville	8042	350												350
ELAN	Cold Lake	8043	33												33
ELAN	Lindbergh	8050	509												509
AEC	Fisher	8058	0												0
Amber	Brintnell	8061	1 809												1 809
CNRL	Bonnyville	8066	57												57
Murphy	Lindbergh	8069	168												168
Barrington	St. Paul	8075	90												90
CNRL	Lindbergh	8087	104												104
Norcen	Lind/St. Paul	8103	236												236
PanCanadian	St. Paul	8114	18												18
Barrington	Lindbergh	8118	65												65
PanCanadian	Lindbergh	8136	33												33
PanCanadian	Lindbergh	8144	103												103
CNRL	Frog Lake	8161	161												161
CNRL	Cold Lake	8162	3 006												3 006
ELAN	Beaverdam	8179	300												300
ELAN	Beaverdam	8180	8												8
Anderson	Frog Lake	8202	65												65
ELAN	Cold Lake	8207	0												0
Koch	Ashmont	8215	3												3
Total Primary **			**15 910**												
CONVENTIONAL BITUMEN RECOVERY *			**1 821**												**1 821**
EXPERIMENTAL SCHEMES			**337**												**337**
TOTAL **			**45 464**												

(*) Crude bitumen production not associated with an approved oil sands project
(**) Total may not add due to rounding
(⋆) Amended

EUB Alberta Energy and Utilities Board

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The Alberta Crude Bitumen Production Report released in February 1998 contains two significant amendments for December 1997. There are corrections to production rate reported for Imperial Approval No. 3950, as well as the Conventional Bitumen Recovery rate. The revised version is released for your information. The EUB apologizes for any inconvenience this may have caused.

MONTHLY STATISTICS

OPERATOR	AREA/SECTOR	APPROVAL	PRODUCTION RATES PER CALENDAR DAY (m^3)												
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
COMMERICAL SCHEMES															
★Imperial	Cold Lake	3950	16 259	16 480	13 911	14 517	14 820	17 731	20 596	20 569	18 638	18 636	18 229	18 244	17 386
ELAN	Lindbergh	4746	1 995	2 222	2 208	2 205	2 405	2 145	2 154	2 107	2 000	1 973	1 740	2 022	2 098
Shell	Peace River	8143	865	750	696	797	856	1 036	1 071	898	915	916	805	655	855
PanCanadian	Lindbergh	6099	56	55	49	30	44	48	38	38	28	31	23	26	39
Murphy	Lindbergh	6410	34	35	0	30	63	76	64	76	104	100	61	53	63
ELAN	Elk Point	6726	569	579	562	470	491	504	481	478	470	473	396	451	494
Suncor	Primrose	6804					17	0	57	196	166	207	140	213	143
Amoco	Primrose	7407	1 759	1 884	2 312	2 264	2 761	2 882	2 599	2 536	2 507	2 810	2 602	3 292	2 517
Amoco	Wolf Lake	7922	501	433	278	338	370	378	407	419	349	346	488	577	407
Total Commercial **			**22 040**	**22 437**	**20 014**	**20 652**	**21 826**	**24 799**	**27 467**	**27 315**	**25 183**	**25 493**	**24 484**	**25 533**	
PRIMARY RECOVERY SCHEMES															
Norcen	Lindbergh	5692	142	175	178	142	118	146	165	126	110	116	83	95	133
Texaco	Frog Lake	6280	174	210	236	205	221	214	192	330	400	562	676	834	354
Norcen	Lindbergh	6292	479	526	519	561	576	378	758	616	614	903	921	958	651
PanCanadian	Lindbergh	6512	80	75	78	66	61	51	54	52	61	62	43	8	58
CS Resources	Pelican Lake	6619	414	376	333	265	313	520	514	695	681	527	815	728	515
Amoco	Brintnell	6723	1 383	1 565	1 316	864	1 188	1 115	1 088	1 403	1 424	1 468	1 470	1 363	1 304
Norwest	Lindbergh	6764	69	70	44	103	127	51	130	122	121	122	109	133	100
PanCanadian	Frog Lake	6984	667	663	761	701	643	660	854	604	638	547	566	576	657
ELAN	Lindbergh	7055	6	9	10	12	8	12	13	10	7	1	4	4	8
ELAN	Lindbergh	7118	286	318	291	266	276	265	211	195	201	212	245	266	253
PanCanadian	Lindbergh	7138	81	72	59	59	41	100	113	150	148	151	132	167	106
AEC	Frog Lake	7164	288	288	267	242	226	227	224	210	198	187	167	173	225
ELAN	Lindbergh	7303	0	0	0	11	12	2	15	19	18	18	18	18	11
Koch	Beaverdam	7306	2 342	2 682	3 020	2 950	2 884	2 596	2 580	3 138	3 290	3 953	922	892	2 604
Husky	Frog Lake	7344	13	18	16	11	10	6	12	13	11	12	2	9	11
ELAN	Lindbergh	7389	9	9	9	8	9	8	6	8	7	7	8	6	8
Purchase	Lindbergh	7515	11	5	5	7	14	15	38	39	67	58	71	65	33
PanCanadian	Lindbergh	7689	218	250	217	226	219	185	230	160	149	153	135	127	189
PanCanadian	Lindbergh	7700	445	408	384	341	339	347	474	350	335	265	223	65	331
PanCanadian	Frog Lake	7771	218	245	172	236	351	336	431	382	381	380	393	375	325
Husky	Frog Lake	7812	196	233	226	179	177	185	186	198	180	165	170	182	190
Husky	Frog Lake	7895	1	3	19	14	6	3	9	11	9	11	12	10	9
Poco	John Lake	7920	10	46	14	72	93	90	112	111	169	228	230	263	120

			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
PRIMARY (continued)															
Numac	Wolf Lake	7936	43	79	89	167	183	141	158	186	202	214	362	345	181
CNRL	Brintnell	7964		15	237	56	97	162	337	582	663	680	624	710	378
Husky	Frog Lake	7990	38	67	99	118	115	163	185	177	197	194	170	172	141
ELAN	Cold Lake	8002	45	86	125	70	24	18	63	51	39	33	21	18	50
PanCanadian	Lindbergh	8003			40	39	41	43	52	43	49	46	47	51	45
PanCanadian	Elk Point	8004	1	2	1	0	0	1	3	5	3	7	9	7	4
Koch	Lindbergh	8017	32	57	90	141	239	357	433	542	650	581	583	398	342
Koch	Frog Lake	8018	5	6	10	7	4	6	2	6	0	2	1	0	4
PanCanadian	Frog Lake	8030	6	7	0	0	0	0	0	0	4	6	4	1	5
Koch	Lindbergh	8035	98	226	261	242	268	225	220	223	222	262	273	196	226
Norcen	St. Paul	8041	3	4	3	2	5	3	2	3	6	2	1	1	3
CNRL	Bonnyville	8042	64	74	63	78	68	170	176	185	235	229	281	348	164
ELAN	Cold Lake	8043	32	48	53	49	47	35	43	50	40	45	43	30	43
ELAN	Lindbergh	8050	24	81	60	150	272	404	454	549	510	525	493	561	340
AEC	Fisher	8058	0	5	12	12	0	0	0	5	5	4	0	1	5
Amber	Brintnell	8061	236	324	781	560	201	331	671	798	655	772	1 049	1 355	644
CNRL	Bonnyville	8066	16	8	6	18	20	45	68	47	34	47	49	56	35
Murphy	Lindbergh	8069	75	68	72	79	92	110	185	213	229	219	178	208	144
Barrington	St. Paul	8075			18	0	0	0	78	78	90	79	97	99	77
CNRL	Lindbergh	8087	13	23	63	111	108	118	114	124	121	136	115	121	97
Norcen	Lind/St. Paul	8103		13	7	10	30	85	197	215	225	232	214	237	133
PanCanadian	St. Paul	8114		6	0	6	26	16	14	19	13	17	16	20	15
Barrington	Lindbergh	8118			0	0	0	0	42	67	68	61	85	80	67
PanCanadian	Lindbergh	8136						4	32	53	44	36	31	33	33
PanCanadian	Lindbergh	8144									5	46	77	98	57
CNRL	Frog Lake	8161						51	59	101	140	131	137	153	110
CNRL	Cold Lake	8162											3 033	3 160	3 096
ELAN	Beaverdam	8179								164	189	243	219	247	213
ELAN	Beaverdam	8180								33	26	30	19	21	26
Anderson	Frog Lake	8202								11	17	24	19	45	23
ELAN	Cold Lake	8207										10	8	6	8
Koch	Ashmont	8215										6	4	3	4
Total Primary **			**8 266**	**9 444**	**10 263**	**9 460**	**9 751**	**9 997**	**12 000**	**13 471**	**13 900**	**15 024**	**15 677**	**16 099**	
⋆CONVENTIONAL BITUMEN RECOVERY *			**1 434**	**1 198**	**1 322**	**1 517**	**1 449**	**837**	**1 421**	**1 696**	**1 832**	**1 822**	**1 612**	**2 635**	**1 565**
EXPERIMENTAL SCHEMES			**1 873**	**1 613**	**1 733**	**1 932**	**1 629**	**1 344**	**265**	**319**	**261**	**308**	**383**	**255**	**993**
TOTAL **			**33 612**	**34 692**	**33 333**	**33 560**	**34 655**	**36 977**	**41 154**	**42 801**	**41 176**	**42 647**	**42 156**	**44 522**	

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